## Message Text

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**ACTION EUR-25** 

INFO OCT-01 ISO-00 AEC-11 AID-20 CEA-02 CIAE-00 CIEP-02

COME-00 DODE-00 EB-11 FEA-02 FPC-01 H-03 INR-10

INT-08 L-03 NSAE-00 NSC-07 OMB-01 PM-07 RSC-01 SAM-01

SCI-06 SP-03 SS-20 STR-08 TRSE-00 PA-04 PRS-01 USIA-15

DRC-01 /174 W

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R 112021Z APR 74 FM AMEMBASSY OTTAWA TO SECSTATE WASHDC 3177 INFO ALL AMCONSULS IN CANADA

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E.O. 11652: N/A
TAGS: ENRG, CA
SUBJECT: ENERGY: CLARIFICATION OF NEW OIL PRICING POLICY
AND EXPORT CHARGE

- 1. ENERGY MINISTER MACDONALD, DURING COURSE OF APRIL 8
  COMMONS DEBATE ON SECOND READING OF PETROLEUM ADMINISTRATION
  ACT, ATTEMPTED TO CLARIFY CONFUSION WHICH HAS ARISEN OVER
  NEW OIL PRICING AGREEMENT REACHED BETWEEN FEDERAL AND
  PROVINCIAL GOVERNMENTS ON MARCH 27.
- 2. MACDONALD STATED THAT PRE-APRIL 1 REFERENCES TO FROZEN AVERAGE CRUDE OIL PRICE OF \$4.00 REFERRED TO AVERAGE PRICE AT EDMONTON AND INCLUDED FIELD GATHERING COSTS OF 15 TO 20 CENTS PER BARREL, THUS IMPLYING A FROZEN AVERAGE WELL-HEAD PRICE OF \$3.80 TO \$3.85. THE MARCH 27 AGREEMENT, HE SAID, WAS CLEARLY STATED TO BE AN INCREASE IN THE WELL-HEAD PRICE TO \$6.50, LEADING TO AN AVERAGE EDMONTON PRICE (AGAIN INCLUDING THE GATHERING COSTS) OF \$6.70 AND A PRICE OF \$7.20 DELIVERED IN TORONTO. THE \$7.20 PRICE IS LIMITED OFFICIAL USE

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ALSO EMPLOYED AS THE BASIC PRICE IN MONTREAL ON WHICH THE GOC

WILL PAY COST COMPENSATION TO CUSHION EASTERN CONSUMERS AGAINST THE HIGHER COST OF OFF-SHORE IMPORTS. ON THIS BASIS, AND IN ACCORDANCE WITH MACDONALD'S REQUEST TO THE INDUSTRY TO REFRAIN FROM HIGHER PRODUCT PRICES UNTIL LOWER COST INVENTORIES ARE WORKED OFF (MAY 15), PRODUCT PRICES TO CANADIAN CONSUMERS "MAY BE EXPECTED TO RISE BY APPROXIMATELY \$0.08 WEST OF THE OLD OTTAWA VALLEY LINE AND \$0.03 EAST OF THAT LINE TO ESTABLISH APPROXIMATE PRODUCT PRICE EQUALITY IN MONTREAL AND TORONTO ON THAT DATE."

3. MACDONALD ALSO GAVE COMMONS NOTICE THAT HE WILL MOVE IN COMMITTEE TO AMEND THE \$4.20 EXPORT CHARGE FOR APRIL TO READ \$4.00. HE STATED "THE \$4.20 RECORDED IN THE LEGISLATION WAS ARRIVED AT WHEN WE WERE BASING OUR CALCULATIONS ON THE AVERAGED PRICE FOR OIL AT EDMONTON. THESE CALCULATIONS WILL NOW BE MADE ON AN AVERAGED WELL-HEAD PRICE WHICH DOES NOT INCLUDE TRANSPORTATION CHARGES FOR DELIVERY TO EDMONTON."

4. BEGIN LIMITED OFFICIAL USE - IN EFFORT TO CLARIFY MACDONALD'S "CLARIFICATION" EMBOFF LEARNED FROM NATIONAL ENERGY BOARD (NEB) OFFICIAL THAT "ERROR" IN ORIGINAL APRIL EXPORT CHARGE FIGURE (WHICH HE DESCRIBED AS MATTER OF CONSIDERABLE EMBARRASSEMENT AND SENSITIVITY IN THE BUREAUCRACY) RESULTED IN FOLLOWING MANNER: NEB HAD CALCULATED THAT, FOR APRIL, EXPORT PRICE OF CANADIAN OIL SHOULD BE \$10.70. ON MISTAKEN ASSUMPTION THAT NEW DOMESTIC PRICE OF \$6.50 WAS \$2.50 HIGHER THAN OLD PRICE (PRESS AND GENERALLY REPORTED FEDERAL/PROVINCIAL AGREEMENT AS INCREASE FROM \$4.00 TO \$6.50), \$2.50 WAS ADDED TO OLD EDMONTON PRICE OF \$4.00 AND TOTAL OF \$6.50 WAS DEDUCTED FROM \$10.70 TO ARRIVE AT EXPORT CHARGE OF \$4.20. IN FACT, NEW DOMESTIC PRICE OF \$6.50 IS PRICE AT WELL-HEAD AND REPERSENTS \$2.70 INCREASE SINCE WELL-HEAD PRICE HAD BEEN \$3.80, NOT \$4.00, ADDING \$2.70 TO OLD EDMONTON PRICE OF \$4.00 AND DEDUCTING THIS TOTAL FROM \$10.70 RESULTS IN CORRECT EXPORT CHARGE OF \$4.00. END LIMITED OFFICIAL USE

5. ACCORDING TO NEB SOURCE, TRANSPORTATION COSTS ADDED TO EDMONTON EXPORT PRICE OF \$10.70 RESULTS IN A CHICAGO LIMITED OFFICIAL USE

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DELIVERED PRICE OF CANADIAN CRUDE OF \$11.25 PER BARREL ON AVERAGE.
PORTER

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## Message Attributes

Automatic Decaptioning: X Capture Date: 01 JAN 1994 Channel Indicators: n/a

**Current Classification: UNCLASSIFIED** 

Concepts: PETROLEUM, EXPORTS, POLICIES, DATA, PRICES

Control Number: n/a Copy: SINGLE Draft Date: 11 APR 1974 Decaption Date: 01 JAN 1960 Decaption Note: Disposition Action: RELEASED Disposition Action: RELEASED
Disposition Approved on Date:
Disposition Authority: garlanwa
Disposition Case Number: n/a
Disposition Comment: 25 YEAR REVIEW
Disposition Date: 28 MAY 2004
Disposition Event:
Disposition History: n/a
Disposition Reason:
Disposition Remarks:
Document Number: 1974OTTAWA01052

Document Number: 1974OTTAWA01052 Document Source: CORE Document Unique ID: 00

Drafter: n/a Enclosure: n/a Executive Order: N/A Errors: N/A Film Number: D740084-1005

From: OTTAWA

Handling Restrictions: n/a

Image Path:

Legacy Key: link1974/newtext/t19740448/aaaabrnt.tel Line Count: 110 Locator: TEXT ON-LINE, ON MICROFILM

Office: ACTION EUR Original Classification: LIMITED OFFICIAL USE

Original Handling Restrictions: n/a Original Previous Classification: n/a

Original Previous Handling Restrictions: n/a

Page Count: 3

Previous Channel Indicators:
Previous Classification: LIMITED OFFICIAL USE

Previous Handling Restrictions: n/a

Reference: n/a

Review Action: RELEASED, APPROVED Review Authority: garlanwa

Review Comment: n/a Review Content Flags: Review Date: 12 APR 2002

**Review Event:** 

Review Exemptions: n/a
Review History: RELEASED <12 APR 2002 by ifshinsr>; APPROVED <22 JUL 2002 by garlanwa>

**Review Markings:** 

Declassified/Released US Department of State EO Systematic Review 30 JUN 2005

**Review Media Identifier:** Review Referrals: n/a Review Release Date: n/a Review Release Event: n/a **Review Transfer Date:** Review Withdrawn Fields: n/a

Secure: OPEN Status: NATIVE

Subject: ENERGY: CLARIFICATION OF NEW OIL PRICING POLICY AND EXPORT CHARGE.

TAGS: ENRG, CA To: STATE

Type: TE

Markings: Declassified/Released US Department of State EO Systematic Review 30 JUN 2005